|  |  |  |  |
| --- | --- | --- | --- |
| NPRR Number | [1309](https://www.ercot.com/mktrules/issues/NPRR1309) | NPRR Title | Board Priority - Dispatchable Reliability Reserve Service Ancillary Service |
| Impact Analysis Date | | November 20, 2025 | |
| Estimated Cost/Budgetary Impact | | Between $3.0M and $5.0M | |
| Estimated Time Requirements | | The timeline for implementing this Nodal Protocol Revision Request (NPRR) is dependent upon prioritization and Public Utility Commission of Texas (PUCT) approval.  Estimated project duration: 20 to 30 months | |
| ERCOT Staffing Impacts (across all areas) | | Implementation Labor: 70% ERCOT; 30% Vendor  Ongoing Requirements: No impacts to ERCOT staffing. | |
| ERCOT Computer System Impacts | | The following ERCOT systems would be impacted:   * Market Management System 54% * Market Settlements 21% * Data and Information Products 12% * Energy Management System 6% * Business Intelligence & Analytics 1% * Data Management & Governance 1% * Credit Monitoring & Management 1% * Registration 1% * Enterprise Integration MDT Services 1% * Enterprise Integration Nodal Services 1% | |
| ERCOT Business Function Impacts | | No impacts to ERCOT business functions. | |
| Grid Operations & Practices Impacts | | No impacts to ERCOT grid operations and practices. | |

|  |
| --- |
| Evaluation of Interim Solutions or Alternatives for a More Efficient Implementation |
| None offered. |

|  |
| --- |
| Comments |
| None. |